







PRESENTATION TO INVESTORS September-2019





MGL: An Introduction

One of the largest CGD Companies in India



Attractive Market

Sole authorized distributor of CNG and PNG in Mumbai, its Adjoining Areas and Raigad with more than 24-year track record in Mumbai (1)

Low-Cost Gas Availability

Cost-effective availability of domestic natural gas with sourcing flexibility

Strong Customer Base

CNG supplied to about 0.72 mn vehicles and PNG connectivity to approximately 1.37 mn domestic households⁽²⁾

Infrastructure Exclusivity

Over 5,393 kms of pipeline⁽²⁾ with infrastructure exclusivity⁽³⁾ and 244 CNG filling stations⁽²⁾

Commitment to Health and Safety

Safety management systems to seek to ensure safe, reliable and uninterrupted distribution of gas

Robust Financial Performance

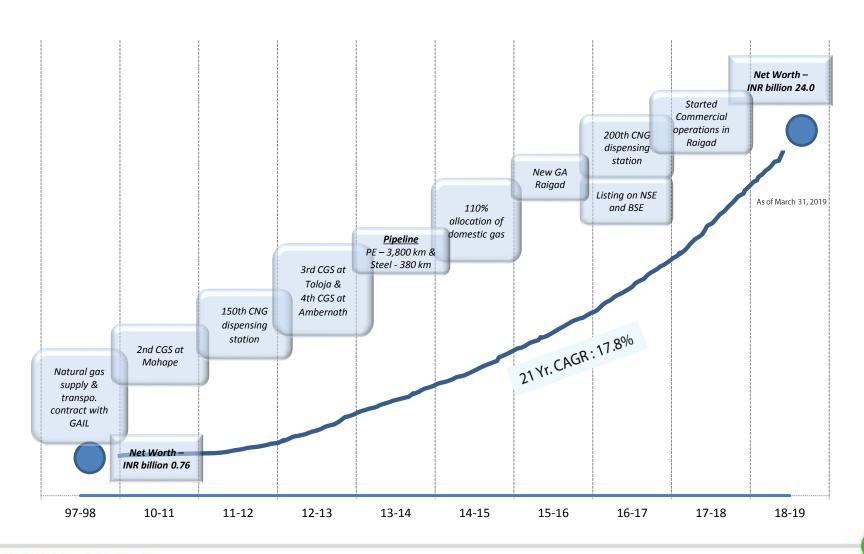
Revenue CAGR (FY14-19): 8.2% Return on Net Worth (FY19): 24.3% Total cash balance of INR 12.6 bn^(4,5) Net worth of INR 27.13 bn⁽⁵⁾

Blue-Chip Shareholders

GAIL (India) Ltd. ("GAIL") (32.5%) Government of Maharashtra ("GoM") (10.0%) Public and Other (57.5%)

Our Journey: Record of Growth and Excellence





Areas of Operation





Areas of Operation	Mumbai & Greater Mumbai	Mira-Bhayander, Navi Mumbai, Thane City, Kalyan, Taloja, Ambernath, Dombivli, Ulhasnagar, Badlapur, Bhiwandi, Kharghar and	Raigad District (adjacent to existing area of operation)		
Population (mn)	20.7 mn population and 3.1 mn households ⁽¹⁾				
Infrastructure Exclusivity	2020	2030	2040		
MGL Pipeline ⁽²⁾	5393 kms				
MGL PNG Connections ⁽²⁾	~ 1.37 mn				
MGL CNG Stations ⁽²⁾	244				
MGL CNG Customers ⁽²⁾	~ 0.72 mn				

The MGL Proposition





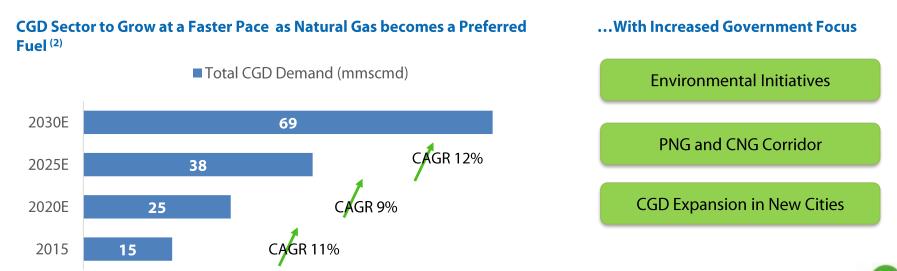
- Significant Growth Potential Backed by Favorable Industry Conditions
- Underpenetrated Market with Significant Potential for Expansion
- Robust Infrastructure in Place to Support Future Growth
- Favorable Regulatory environment
- Cost Effective Sourcing Strategy
- Strong Operational and Financial Performance
- Focused Growth Strategy in Place

Market Natural Gas and CGD: Attractive Industry



Industry Overview

- India was the third-largest energy consumer in the world after China and US in 2018⁽¹⁾
- India's primary energy consumption has more than doubled between 2000 and 2018, reaching ~809 MToe⁽¹⁾
- India's **per capita energy consumption is one-third of the global average**, indicating potentially higher energy demand in the long-term⁽¹⁾
- Environmentally clean fuels, such as natural gas, are expected to play a dominant role in India's economic growth in the coming years



Attractive Fuel Economics



CNG Retains its Price Competitiveness vs. Other Fuels

Comparison of Alternative Fuel Costs

Particulars	INR / kg or INR / L	
CNG	51.99 ⁽¹⁾	% ntial ⁽²⁾
Diesel	70.64 ⁽¹⁾	26% Differential
Petrol	80.08 (1)	Diff

Commercial PNG Favorably Priced vs. Alternate Fuels

Particulars	UoM		
PNG ⁽⁴⁾	INR/SCM	36.17	
Commercial LPG (4)	INR/Kg	53.08	
PNG	INR/MMBTU	1072	~1%
Commercial LPG	INR/MMBTU	1081	\[\] \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\

Price Advantage

Natural gas provides economic benefits over most alternative liquid fuels

Fuel Efficiency

CNG vehicles typically enjoy higher fuel efficiency

Payback Period

Lower running costs result in lower payback period and savings

PNG Provides Savings with respect to Non-subsidized LPG

Number of Subsidized/ Non Subsidized Cylinders

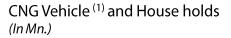
INR / Year	12/0	9/3	6/6	0/12
LPG	5904	6114	6324	6744
PNG	6947	6947	6947	6947
% Difference	-18%	-14%	-10%	-3%

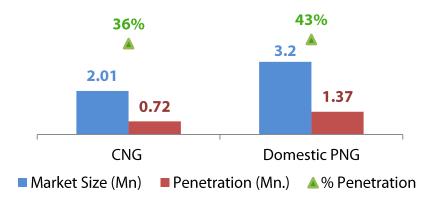
With gradual phasing out of subsidized LPG cylinders by Government, consumers will be incentivized to purchase PNG due to significant savings

Note: (1) Based on prices prevailing in Mumbai as on September 30th, 2019, (2) Mileage of CNG LCV – 10 km/kg, Diesel LCV – 10 km/ltr (3) Mileage of CNG Car – 26 km/kg, Petrol car – 18 kms/ltr; (4) Based on prices prevailing in Mumbai as on September 2019

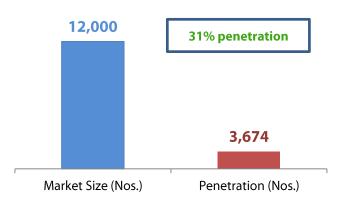




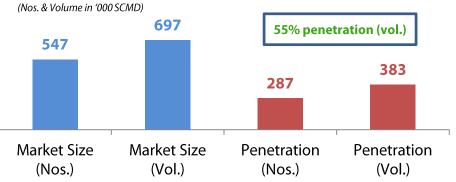




Restaurants (Nos.)



Industrial & Bulk Commercial

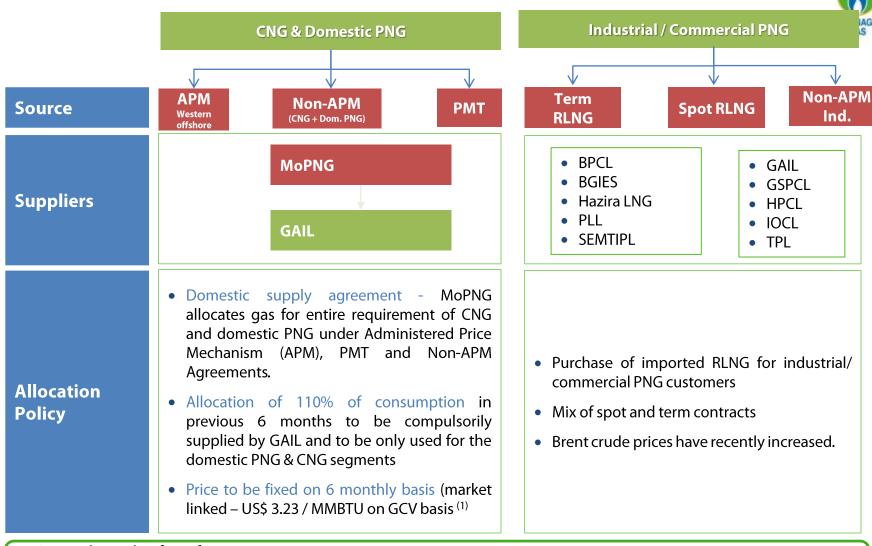


Remark: The Market size consists of alternate fuel (excluding solid fuels)

Low penetration in areas of operations with high likelihood of growth

Regulatory environment favorable for managing profitability

Diversified Sourcing Strategy



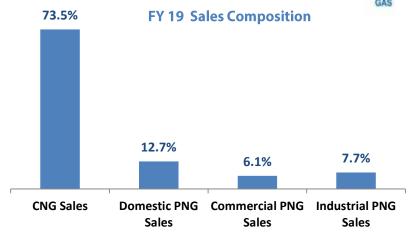
- Assured supply of gas for priority sector requirement
- Priority given to CGDs under new policy

Diversified Sourcing Strategy

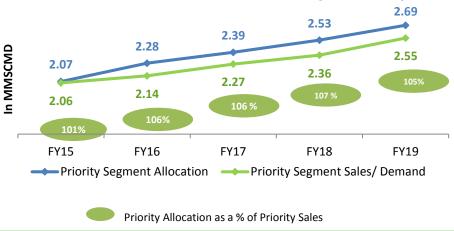
MAHANAGAR

Priority Segment Forms Majority

- Allocation
 10% over and above the 100% requirement
- Pricing
 APM price significantly lower than market price of imported natural gas
- Distribution
 Majority of MGL's sales are from Priority Sector



Allocation vs Sales (Domestic PNG + CNG) – Robust gas availability



With revision of the MoPNG Guidelines in 2014, **priority sector requirements are being met** with reducing dependence on sourcing spot RLNG

Infrastructure in place Extensive Supply Network Built Over 20 Years





Asset Base Fixed Asset of INR 23.46 Bn⁽¹⁾ Capex for H1 2020 INR 1.9 Bn(2)

CNG Customer Base(3) ~0.72 Mn

PNG Customer Base⁽³⁾ ~ 1.37 Mn

244 CNG filling stations⁽³⁾ 173 - OMCs 71 - MGL & its Franchisees

Pipeline and CGS⁽³⁾ Over 5393 kms of pipeline and 5 City Gate **Stations**

- Infrastructure Exclusivity
 - ✓ Mumbai: Up to 2020
 - ✓ Adjoining Areas: Up to 2030
 - ✓ Raigad: Up to 2040



- Tariff Flexibility
 - ✓ New operator can use MGL's pipeline network only on payment of transportation tariff

MGL has established a widespread network and plans for expansion to enter into new areas and increase penetration in existing areas

Regulatory Environment Creating Strong Barriers to Entry and Incumbent Advantage



	Description	Implication for MGL
Authorization	Authorization to lay, build, operate or expand a CGD network	 Built in advantage for incumbent Authorization for Mumbai, its adjoining areas and Raigad
Exclusivity	Infrastructure exclusivity in Mumbai and certain Adjoining Areas, and marketing exclusivity in Raigad	 Infrastructure exclusivity till 2020 in Mumbai, 2030 in Adjoining areas and 2040 in Raigad Marketing exclusivity in Raigad valid up to 2020
Gas Allocation	110% allocation for CNG and domestic PNG requirements	 Ensured allocation for priority sectors Revenue mix for MGL Limited LNG requirement
Price Determination	Pricing benchmarked to market price of alternative fuels	Ability to manage margins and pass on cost increases to customers
Accelerated Bidding	NITI Aayog agenda to expand CGD in 326 cities by 2022 from existing 228 authorized Geographical Area	Opportunities to expand for MGL

Regulatory tailwinds are driving sector growth, given the policies laid out by the MoPNG and PNGRB

MGL Growth Strategy



Seek Growth Opportunities

- Innovative modes of gas supply planned to augment growth
- New applications and technologies for CNG
- NITI Aayog agenda to expand CGD in 326 cities by 2022 from existing 228 authorized Geographical Area

Continue Cost-Effective and Reliable Sourcing Arrangement

- Monitor cost of natural gas and endeavor to source natural gas in the most cost effective manner
- Continue with commercially viable sourcing arrangements
- MoPNG allocation policy and pricing guidelines for domestic gas
- Term and spot contracts for commercial and industrial sourcing

Increase penetration in existing markets

- Increasing population expected to increase demand for commercial and domestic natural gas
- Increase reach to new customers for CNG and PNG – additional growth opportunities in the Raigad district
- Government's plan to phase out LPG subsidies combined with savings made from using PNG are expected to further increase demand for PNG

Further develop infrastructure

- Invest in infrastructure to cater to MGL's larger customer base and improve the quality of services
- Incur substantial capital expenditure to expand operations
- Add over 600 kms of steel and PE pipeline and 90 CNG filling stations during the next five years, in areas of operations

Innovative Modes of Gas Supply







Supply of LNG through small cryogenic cylinders









Small LNG cylinders



Hub & Spoke model

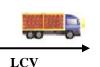


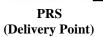
LCNG fueling stations

Virtual mode of gas supply



Mother CNG stations/ CGS (Supply Point)





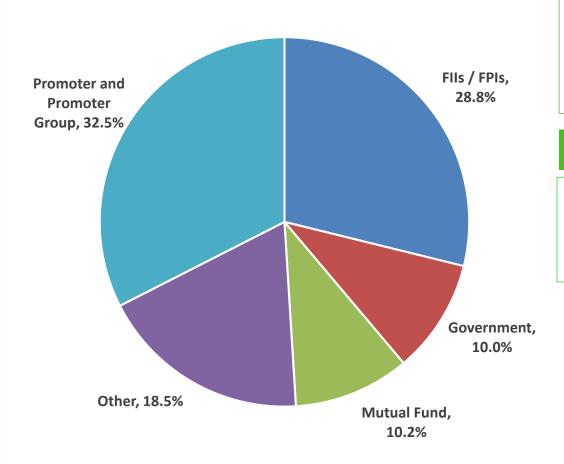


FLAME IN KITCHEN

MGL Shareholders



Shareholding Pattern as of 30th September 2019



GAIL (India) Ltd.

- India's largest natural gas company with a market share of over 80%
- Possesses transmission network of ~11,000 kms of natural gas pipeline transmission network with total capacity of 206 MMSCMD

Government of Maharashtra

- Governor for the State of Maharashtra in Western India
- Current shareholding in MGL: 10%

Our Experienced Management Team – As on 30th September 2019



Mr. Sanjib DattaManaging Director (Nominee of GAIL)

- Over 32 years of experience
- Heading business development function in GAIL Prior to joining
- Experience includes Merger & Acquisition initiative & Steering of Globalization efforts



Mr. Deepak SawantDeputy Managing Director (Nominee of GAIL)

- Over 28 years of experience
- Experience also includes overseas assignment in Myanmar for exploration and production of Natural Gas
- Prior Experience with GAIL (I) Limited.



Mr. Sunil M Ranade, Chief Financial Officer

- Over 21 years of experience at MGL
- Prior experience at Wander Ltd., Herdillia Polymers, Goodlass Nerolac and Ashok Organic Industries



Mr. Rajesh P Wagle, Senior Vice President — Marketing

- Over 15 years of experience at MGL
- Prior experience at GAIL, Quantum Information Systems Limited and Enron India Private Limited



Mr. Srinivasan Murali,Senior Vice President - Operations and Maintenance

- Over 15 years of experience at MGL
- Prior experience at Bilt Chemicals, Cabot India, Cement Corporation of India and Indian Aluminium Company



Mr. T L Sharnagat, Vice President - Contracts & Procurement and Chief Risk Officer

- Over 27 years of experience in Contracts
 & Procurement
- Prior experience at L&T, GAIL(India) Limited

.... Our Experienced Management Team – As on 30th September 2019





Mr. Chakrapani Atmakur Vice President - Human Resources & Corporate Communication

- Over 28 years of experience
- Prior experience at SI Group(I) Pvt Ltd, Owens Corning (I) Ltd and M/s Indian Petrochemicals Corporation



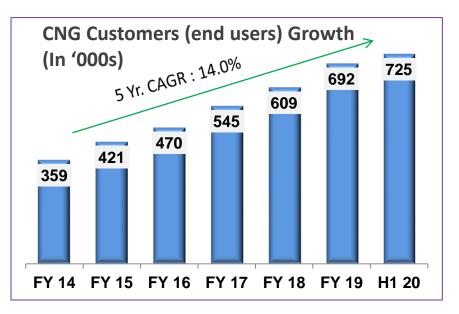
Mr. Gurvinder Singh, Vice President - Projects

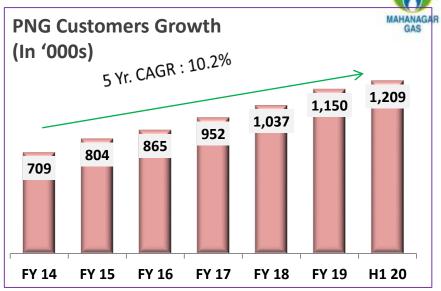
- Over 28 years of experience
- Prior experience at Nayara Energy Limited (formerly Essar Oil Limited) and BPCL.

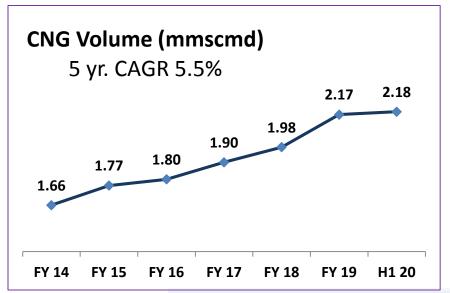


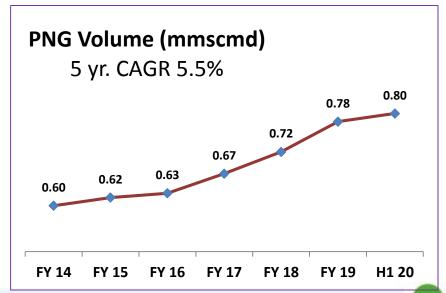
Financial and Operational Performance

Growth backed by increased customer base and coverage area

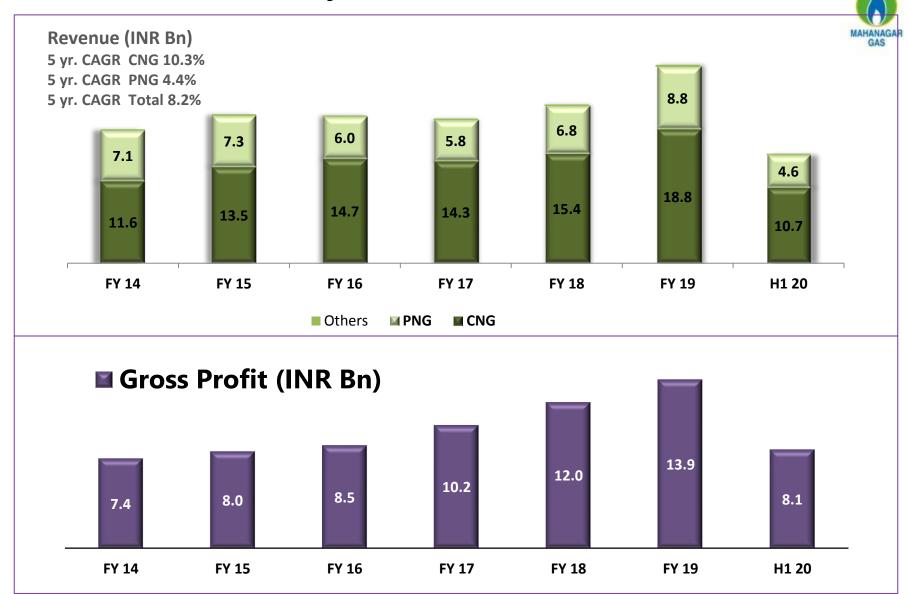








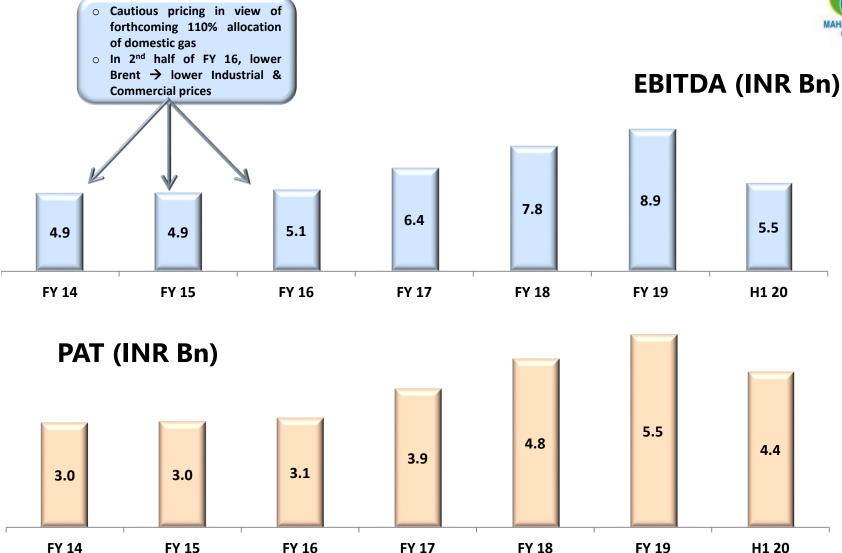
Revenue and Profitability



Note: (1) Revenue from Operations (Net) excluding Other Income (2) Gross Profit = Sale of Natural Gas and Traded Items - Cost of Natural Gas and Traded Items + Other Operating Income

Profitability



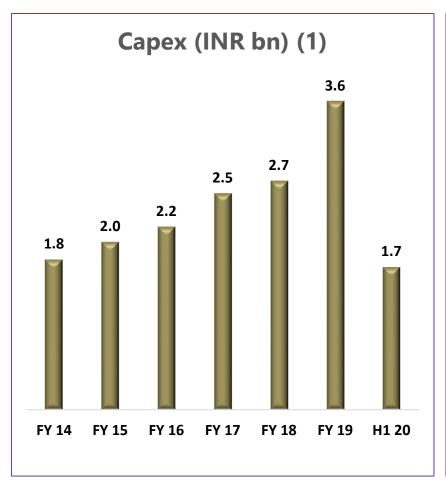


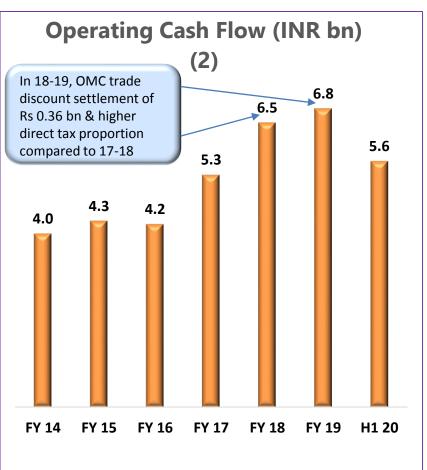
Note: (1) EBITDA = Revenue from Operations - Total expenses excluding Finance Costs and Depreciation and Amortization Expense. (2) Profit After Tax = Total Revenue - Total Expenses - Tax Expense. (3) Due to Taxation Law (Amendment) Ordinance, 2019 tax rate has reduced to 25.17%. Favourable impact of tax rate reduction in H1 on opening Deferred Tax Liability is Rs.56.69 Crores and on Current Tax provision is Rs.48.68 Crores

Capex and Operating Cash Flows



The Company's financial position provides it with flexibility to expand its network in existing markets and expand to new markets in India





Note: (1) Includes purchase of fixed assets, including intangible assets, capital work in progress and capital advances. (2) Net cash flow from operating activities as per the cash flow statement.

Other Financial Metrics

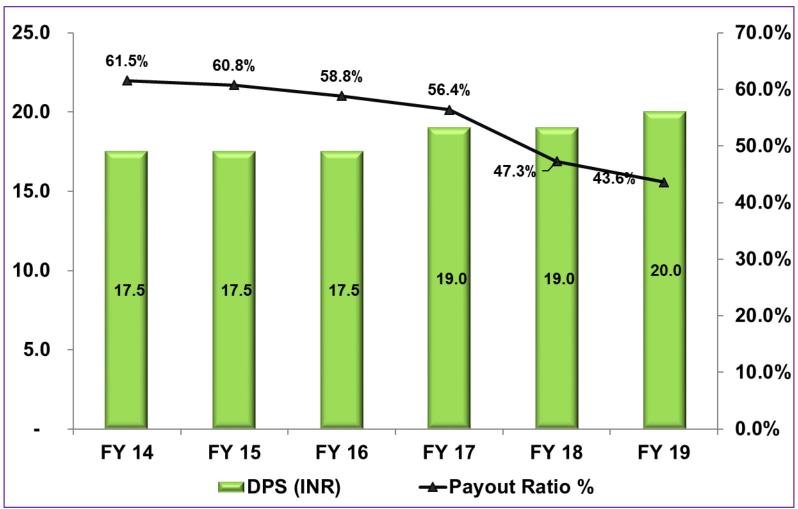


Particulars	FY 14	FY 15	FY 16	FY17	FY 18	FY 19
Avg Realization / SCM (INR)	22.7	23.8	23.2	21.5	22.4	25.7
Gross Margin / SCM (INR)	8.8	9	9.4	10.7	12.1	12.7
Opex / SCM (INR)	3.1	3.6	3.8	4	4.3	4.7
EBITDA / SCM (INR)	5.9	5.6	5.7	6.9	7.9	8.2
EBITDA Margin %	25.9%	23.4%	24.7%	31.7%	34.9%	31.7%
Days Receivable * (Days)	16.4	14.6	13.6	13.6	12.2	10.0
RONW % (1)	24.0%	20.8%	18.8%	22.0%	24.3%	24.3%
EPS (INR)	33.3	33.7	31.5	39.8	48.4	55.3

⁽¹⁾ Note: Return on Net Worth = Profit After Tax / Average Net Worth (Share Capital + Reserves and Surplus) for the current year and previous year.

Creating value for shareholders





Note: Payout Ratio calculated including Dividend Distribution Tax.



Appendix

Board of Directors – As on 30th September 2019





Dr. Ashutosh Karnatak, , Chairman

- On the Board effective from August 1, 2019
- Chairman and Managing Director, GAIL (India) Limited
- M. Tech (Energy Studies) from IIT Delhi, an MBA (Finance) from IGNoU, a Ph.D. from University of Petroleum & Energy Studies, Dehradun and B. Tech (Electrical Engineering) from HBTI, Kanpur.



Mr. Sanjib Datta, Managing Director (Nominee of GAIL)

- Over 32 years of experience
- Heading business development function in GAIL Prior to joining
- Holds a Bachelor's degree in Electrical Engineering from Jadavpur University, Kolkata.



Mr. Deepak Sawant, Deputy Managing Director (Nominee of GAIL)

- Over 28 years of experience
- Handling 6 Geographical areas directly including Bengaluru and 6 Geographical areas with JV partners, in GAIL Prior to joining
- Holds a Mechanical Engineer degree



Mr. Raj Kishore Tewari, Independent Non-executive Director

- On the board since March 2015
- Previously served as the Chairman of the Central Board of Direct Taxes in the Ministry of Finance, Govt. of India
- M.Sc. (Fiscal Studies) from the University of Bath, UK, M.Sc. (Physics) from the University of Lucknow and Bachelor's degree
 in Law from the University of Mumbai



Mrs Radhika Haribhakti, Independent Non-executive Director

- Over 31 years of exp in Commercial & Investment banking with Bank of America, JM Morgan Stanley & DSP Merrill Lynch.
- Serves as an Independent Director on the Boards of Adani Ports & SEZ, EIH Associated Hotels, Ltd., ICRA Ltd., Navin Flourine International Ltd., Rain Industries Ltd and Vistaar Financial Services Pvt. Ltd.
- An MBA in Finance from IIM, Ahmedabad and Commerce graduate from Gujarat University.

Board of Directors – As on 30th September 2019





Mr. Premesh Kumar Jain, Independent Non-executive Director

- On the Board effective from April 09, 2018.
- · Over 35 years of experience in Oil & Gas sector in areas of FX Risk Mgmt, Budgeting & Corporate Accounts
- Former Director (Finance) of GAIL for more than 6 years
- Chartered Accountant and MBA (University of Hull, UK)



Mr. Syed S. Hussain, , Independent Non-executive Director

- On the Board effective from September 9, 2019
- Prior to taking over the charge of Additional Chief Secretary, GOM, additionally held the post of Principal Secretary of Revenue, Forest, Rural Development. He was also the CEO of Zilla Parishad, Nagpur and District Collector & Magistrate, Latur, Maharashtra.
- B.A. (Hons.) in English and M.A. in English from University of Mumbai. He has also completed his M.Sc. in Admin Sciences & Development Problems from York University, UK.

Statement of Financial Results for the quarter ended September 30, 2019



		For year	ended MAI
Sr. No.	Particulars	30.09.2019	30.09.2018
		(Unaudited)	(Unaudited)
1	Revenue from Operations	16,927.44	14,392.11
П	Other Income	433.20	334.99
Ш	Total Income (I + II)	17,360.64	14,727.10
IV	Expenses :		
	Cost of Natural Gas and Traded Items	7,267.55	6,492.29
	Changes in Inventories	(0.43)	(0.72)
	Excise Duty	1516.64	1233.60
	Employee Benefits Expense	435.26	348.97
	Finance Costs	28.25	1.83
	Depreciation and Amortisation Expenses	762.86	602.99
	Other Expenses	2,206.00	1994.02
	Total Expenses	12,216.12	10,672.98
V	Profit Before Tax for the period(III- IV)	5,144.53	4,054.12
VI	Income Tax Expense :		
	(i) Current Tax	1223.93	1292.87
	(ii) Deferred Tax	(488.04)	115.22
	Total Income Tax Expense (i+ii)	735.90	1408.09
VII	Profit After Tax for the period(V - VI)	4,408.63	2,646.03
VIII	Other Comprehensive Income		
	Items that will not be reclassified to profit or loss:		
	Gains/(Losses) on Remeasurements of the Defined Benefit Plans	(24.82)	18.88
	Income tax relating to items that will not be reclassified to profit or loss	12.44	(6.60)
	Total Other Comprehensive Income	(12.38)	12.28
IX	Total Comprehensive Income for the period (VII + VIII)	4,396.25	2,658.31

Statement of Assets and Liabilities as at September 30, 2019

Statement of Assets and Liabilities	as at september 50, 20	11417 14111
Particulars	As at	As at MAH
raiticulais	30th Sept, 2019	30th Sept, 2018
ASSETS		
I. Non-current Assets		
(a) Property, Plant and Equipment	18,216.26	16,011.33
(b) Capital Work-in-Progress	3,922.87	3,627.82
(c) Intangible Assets	53.52	50.60
(d) Right to Use Assets	1,263.64	-
(d) Financial Assets	-	-
(i) Trade receivables	0.40	1.01
(ii) Security Deposits	188.59	192.79
(iii) Other Financial Assets	2.12	1.89
(e) Income Tax Assets (net)	357.30	223.47
(f) Other Non-current Assets	147.30	771.87
Total Non-current Assets (I)	24,151.99	20,880.78
II. Current assets		
Inventories	183.18	238.90
(b) Financial Assets	-	-
(i) Investments	9,759.20	6,091.85
(ii) Trade Receivables	959.10	1,111.89
(iii) Cash and Cash Equivalents	551.33	397.66
(iv) Bank balances other than (iii) above	2,279.17	2,585.22
(v) Security Deposits	84.19	111.59
(vi) Other Financial Assets	590.46	576.07
(c) Other current assets	153.73	185.63
Total Current assets (II)	14,560.34	11,298.80
Total Assets (I+II)	38,712.33	32,179.58

Statement of Assets and Liabilities as at September 30, 2019 (Contd....) INR Mn



Death, Lea	As at	As at
Particulars	30th Sept, 2019	30th Sept, 2018
EQUITY AND LIABILITIES		
I. Equity		
(a) Equity Share Capital	987.78	987.78
(b) Other Equity	26,146.80	21,314.10
Total Equity (I)	27,134.58	22,301.88
II. Liabilities		
A. Non-current Liabilities	-	-
(a) Financial Liabilities	-	-
(i) Lease Liabilities	502.07	-
(ii) Other Financial Liabilities	24.38	25.04
(b) Provisions	175.11	147.13
(c) Deferred Tax Liabilities (net)	1,549.65	1,866.28
Total Non-current Liabilities (A)	2,251.20	2,038.44
B. Current Liabilities		
(a) Current Financial Liabilities	-	-
(i) Trade Payables	1,658.95	1,478.65
(ii) Security Deposits	5,482.57	4,799.77
(iii) Other Financial Liabilities	1,162.68	660.17
(b) Provisions	66.97	45.55
(c) Income Tax Liabilities (net)	33.70	205.44
(d) Lease Liabilities	155.97	-
(d) Other Current Liabilities	765.72	649.68
Total Current Liabilities (B)	9,326.55	7,839.26
Total Liabilities (II = A+B)	11,577.75	9,877.70
Total - Equity and Liabilities (I+II)	38,712.33	32,179.58

Statement of Assets and Liabilities



Partie Iana	As at	As at	As at	As at
Particulars	31 st March, 2019	31 st March, 2018	31 st March, 2017	31 st March, 2016
ASSETS				
I. Non-current Assets				
(a) Property, Plant and Equipment	17,587.53	15,280.59	13,003.09	11,240.60
(b) Capital Work-in-Progress	3,696.87	3,566.23	4,115.28	4,288.65
(c) Intangible Assets	46.61	38.91	44.43	46.87
(d) Financial Assets				
(i) Trade receivables	0.63	2.05	3.66	10.83
(ii) Security Deposits	192.14	177.5	217.2	171.02
(iii) Other Financial Assets	3.58	251.65	4.29	0.72
(e) Income Tax Assets (net)	336.14	239.93	79.93	107.96
(f) Other Non-current Assets	788.07	790.51	815.34	447.75
Total Non-current Assets (I)	22,651.57	20,347.37	18,283.22	16,314.40
II. Current assets				
(a) Inventories	191.18	239.99	237.63	180.27
(b) Financial Assets	j	İ	İ	j
(i) Investments	6,540.17	6,876.84	4,666.66	3,934.01
(ii) Trade Receivables	995.31	884.69	945.44	923.26
(iii) Cash and Cash Equivalents	265.31	150.15	73.89	221.91
(iv) Bank balances other than (iii) above	2723.09	768.63	1407.19	1528.43
(v) Security Deposits	85.96	155.22	121.91	97.65
(vi) Other Financial Assets	774.93	507.99	286.87	322.99
(c) Other current assets	182.73	171.48	219.69	181.91
Total Current assets (II)	11,758.68	9,754.99	7,959.28	7,390.43
Total Assets (I+II)	34,410.25	30,102.36	26,242.50	23,704.83

Statement of Assets and Liabilities (Contd....)





	As at 31st March,	As at 31st March,	As at 31st March,	As at 31st March,
Particulars	2019	2018	2017	2016
EQUITY AND LIABILITIES				
I. Equity	ļ	[[[
(a) Equity Share Capital	987.78	987.78	987.78	893.42
(b) Other Equity	23,000.92	19,965.69	17,412.60	16,390.87
Total Equity (I)	23,988.70	20,953.47	18,400.38	17,284.29
II. Liabilities				
A. Non-current Liabilities				
(a) Financial Liabilities				[
(i) Borrowings	-	11.95	27.00	43.76
(ii) Other Financial Liabilities	18.09	8.59	1.96	4.63
(b) Provisions	143.11	147.52	140.06	111.77
(c) Deferred Tax Liabilities (net)	2048.39	1,748.29	1,376.27	1,199.46
Total Non-current Liabilities (A)	2,209.59	1,916.35	1,545.29	1,359.62
B. Current Liabilities		 		
(a) Current Financial Liabilities				
(i) Trade Payables	1,524.49	1,100.27	1,489.60	1,116.15
(ii) Security Deposits	5,179.17	4,431.54	3,878.16	3,186.39
(iii) Capital Creditors	-	-	246.49	269.63
(iv) Other Financial Liabilities	994.46	1,256.86	134.19	6.07
(b) Provisions	68.84	51.43	147.67	116.31
(c) Income Tax Liabilities (net)	8.08	8.08	11.64	9.54
(d) Other Current Liabilities	436.93	384.36	389.08	356.83
Total Current Liabilities (B)	8,211.96	7,232.54	6,296.83	5,060.93
Total Liabilities (II = A+B)	10,421.55	9,148.89	7,842.12	6,420.54
Total - Equity and Liabilities (I+II)	34,410.25	30,102.36	26,242.50	23,704.83

Statement of Profit and Loss

IN	ID	M	n
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Statement of Profit and Loss				HALVIALLI
		For the year ended		
PARTICULARS	31st March 2019	31st March 2018	31st March 2017	31st March 2016
Revenue from Operations	30,567.93	24,529.17	22,390.71	22,851.31
Other Income	777.13	576.81	526.57	471.78
Total Income (I + II)	31,345.06	25,105.98	22,917.28	23,323.09
Expenses:				
Cost of Natural Gas and Traded Items	13,992.64	10,291.62	10,183.62	12,296.26
Changes in Inventories	(1.04)	(0.47)	0.40	0.72
Excise Duty on Sale of Compressed Natural Gas	2,657.20	2,199.10	2,050.99	2,068.34
Employee Benefits Expense	708.79	670.17	600.19	563.04
Finance Costs	3.23	0.9	10.21	22.22
Depreciation and Amortisation Expenses	1,259.31	1,111.85	951.32	826.08
Other Expenses	4,355.81	3,567.67	3,113.95	2,830.12
Total Expenses	22,975.94	17,840.84	16,910.68	18,606.78
Profit Before Tax for the year (III – IV)	8,369.12	7,265.14	6,006.60	4,716.31
Income Tax Expense :				
(i) Current Tax	2,613.97	2,117.58	1,894.72	1,447.44
(ii) Deferred Tax	291.26	368.83	177.61	160.00
Total Income Tax Expense (i+ii)	2,905.23	2,486.41	2,072.33	1,607.44
Profit After Tax for the year (V – VI)	5,463.89	4,778.73	3,934.27	3,108.87
Other Comprehensive Income		<u> </u>	j	j
Items that will not be reclassified to profit or loss:	j	İ	j	<u> </u>
Gains/(Losses) on Remeasurements of the Defined Benefit Plans	19.25	15.9	j	İ
Income tax items that will not be reclassified to profit or loss	(6.73)	(5.63)	(6.64)	16.95
Total Other Comprehensive Income	12.52	10.27	(6.64)	16.95
Total Comprehensive Income for the year (VII – VIII)	5,476.41	4,789.00	3,927.63	3,125.82

Statement of Cash Flows

1	N	R	M	n

PARTICULARS	For the year ended 31st March 2019	For the year ended 31st March 2018	For the year ended 31st March 2017	For the year ender 31st March 2016
. CASH FLOW FROM OPERATING ACTIVITIES				
Profit before tax as per Statement of Profit and Loss Adjustments for:	8,369.12	7,265.13	6,006.60	4,716.31
Depreciation and Amortisation Expense	1,259.31	1,111.85	951.32	826.08
Write-off and Loss on Disposal of Property, Plant and Equip	42.17	24.92	10.10	4.37
Net unrealised foreign exchange (gain)/ loss	(7.45)	5.99	(9.75)	1.96
Gain on sale of Investments	(28.16)	(44.19)	(69.50)	(40.34)
Unrealised Gain on Investments	(117.89)	(62.92)	(59.15)	(48.36)
Allowance for Doubtful Trade Receivables (Net)	(0.28)	1.81	9.16	3.36
Allowance for Doubtful Security Deposits (Net)	55.90	9.27	(13.21)	(5.46)
Bad Trade Receivables written off	6.28	1.01	10.01	1.60
Sundry Deposits written Off	14.08	3.19	14.95	8.09
Provision for Leave Encashment	ĺ		21.00	15.83
Finance Costs	3.23	0.90	10.21	22.22
Dividend Income on Investments	(195.26)	(188.98)	(135.18)	(150.20)
Interest Income	(267.49)	(144.93)	(142.37)	(108.45)
Operating Profit Before Working Capital Changes	9,133.56	7,983.05	6,604.19	5,247.02
Movements in working capital:				
(Increase)/Decrease in Inventories	48.81	(2.35)	(57.37)	(6.72)
(Increase)/Decrease in Trade Receivables	(115.20)	50.01	(34.18)	34.89
(Increase)/Decrease in Security Deposits	(6.60)	(6.07)	(72.18)	(23.89)
(Increase)/Decrease in Other Financial Assets	(275.65)	(91.53)	35.77	(51.34)
(Increase)/Decrease in Other Non Current Assets	(0.82)	35.46	(370.04)	(16.50)
(Increase)/Decrease in Other Current Assets	(11.25)	34.87	(37.79)	(22.04)
Increase/(Decrease) in Other Non Current Liabilities	(485.50)	344.61	131.52	(5.53)
Increase/(Decrease) in Provisions	32.25	8.27	28.52	24.69
Increase/(Decrease) in Trade Payables	431.67	(106.62)	383.18	50.79
Increase/(Decrease) in Security Deposits (Liability)	747.84	559.93	684.78	429.61
Increase/(Decrease) in Other Current Liabilities	52.56	(4.72)	32.25	30.07
	418.11	821.86	724.48	444.03
Cash Generated from Operations	9,551.67	8,804.91	7,328.67	5,691.05

Statement of Cash Flows (Contd....)





	For the year	For the year	For the year	For the year
PARTICULARS	ended 31st March 2019	ended 31st March 2018	ended 31st March 2017	ended
	₹ Million	₹ Million	Million ₹ Million	₹ Million
Income Taxes Paid	(2,708.07)	(2,283.58)	(1,861.87)	(1,500.70)
Net Cash from Operating Activities	6,843.60	6,521.33	5,466.80	4,190.35
II. CASH FLOW FROM INVESTING ACTIVITIES			 	
Payments for Property, Plant and Equipment	(3,624.50)	(2,690.29)	(2,569.34)	(2,154.33)
Proceeds from sale of Property, Plant and Equipment	2.66	1.66	0.55	1.09
Payments for purchase of Investments	(40,496.17)	(32,420.48)	(25,616.03)	(23,494.67)
Proceeds from sale of Investments Movements in Bank Deposits not considered as Cash and Cash	40,969.66	30,378.19	24,942.53	23,327.35
Equivalents	(1,611.95)	248.44	128.36	(215.50)
Interest Received	182.23	106.85	132.04	123.46
Dividend Received on Investments	195.26	188.98	135.18	150.20
Gain / (Loss) on sale of Investments			69.50	40.34
Net Cash (used in) Investing Activities	(4,382.81)	(4,186.65)	(2,777.22)	(2,222.06)
III. CASH FLOW FROM FINANCING ACTIVITIES			 	
Repayment of Borrowings	(11.95)	(15.05)	(18.32)	(28.25)
Dividend Paid (Includes Dividend Distribution Tax)	(2,330.24)	(2,235.90)	(2,816.16)	(1,881.77)
Interest Paid	(3.44)	(7.45)	(3.12)	(4.31)
Net Cash (used in) Financing Activities	(2,345.63)	(2,258.40)	(2,837.60)	(1,914.32)
Net Increase/(Decrease) in Cash and Cash Equivalents (I+II+III)	115.16	76.26	 (148.02)	53.98
Cash and Cash Equivalents at the beginning of the year	150.15	73.89	221.91	167.93
Cash and Cash Equivalents at the end of the year	265.31	150.15	73.89	221.91

Safe Harbor



- This presentation may contain statements which reflect the management's current views and estimates and could be construed as forward looking statements.
- The future involves certain risks and uncertainties that could cause actual results to differ materially from the current views being expressed.
- Potential risks and uncertainties include such factors as general economic conditions, competitive product and pricing pressures and regulatory developments.



Thank You.....

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CIN: L40200MH1995PLC088133